

UNITIL ENERGY SYSTEMS, INC.
Hurricane Irene (August 2011) and Snow Storm (October 2011) Incremental Cost - Recovery
Calculation of Increment to the Storm Recovery Adjustment Factor
Proposed for effect May 1, 2012

Description	Amount
Incremental Annual Recovery (Page 2)	\$ 2,139,439
Sales (kWh) - 12 months ending October 31, 2011	<u>1,224,109,383</u>
Storm Recovery Adjustment Factor (Increment)*	<u><u>\$ 0.00174</u></u>

* To be added to the current Storm Recovery Adjustment Factor of \$0.00096 per kWh.

UNITIL ENERGY SYSTEMS, INC.
Hurricane Irene (August 2011) and Snow Storm (October 2011) - Recovery Schedule

	<u>Year</u> (A)	<u>Beginning Balance With Interest</u> (B)	<u>Annual Recovery</u> (C)	<u>Ending Balance</u> (D)	<u>Balance Subject to Interest</u> (E)	<u>Interest Rate</u> (F)	<u>Interest</u> (G)	<u>Cumulative Interest</u> (H)
(1)	May 2012 - April 2013	\$ 5,775,127	\$ 2,139,439	\$ 3,635,688	\$ 4,705,408	8.39%	\$ 394,784	\$ 394,784
(2)	May 2013 - April 2014	\$ 4,030,472	\$ 2,139,439	\$ 1,891,032	\$ 2,960,752	8.39%	\$ 248,407	\$ 643,191
(3)	May 2014 - April 2015	\$ 2,139,440	\$ 2,139,439	\$ 0	\$ 1,069,720	8.39%	\$ -	\$ 643,191
	Total Recovery		\$ 6,418,318				\$ 643,191	

Column

Notes

- (A) Time period
- (B) Prior period Column (D) + Prior period Column (G)
- (C) Annual Recovery
- (D) Column (B) - Column (C)
- (E) (Column (B) + Column (D)) ÷ 2
- (F) UES Cost of Capital
- (G) Column (E) times Column (F)
- (H) Prior Year Column (H) + Current Year Column (G)

UNITIL ENERGY SYSTEMS, INC.
Hurricane Irene (August 2011) and Snow Storm (October 2011) Estimated Incremental Costs

	<u>Month</u>	<u>Beginning</u>	<u>Irene</u>	<u>Snow Storm</u>	<u>Ending</u>	<u>Balance Subject</u>	<u>Interest</u>	<u>Interest</u>	<u>Balance</u>
	(A)	(B)	(C)	(D)	(F)	(G)	(H)	(I)	(J)
(1)	Aug - Sep 2011	\$ -	\$ 427,000	\$ -	\$ 427,000	\$ 213,500	8.39%	\$ 2,994	\$ 429,994
(2)	Oct - Dec 2011	\$ 429,994	\$ 2,051,000	\$ 2,322,000	\$ 4,802,994	\$ 2,616,494	8.39%	\$ 55,332	\$ 4,858,326
(3)	Jan - Mar 2012	\$ 4,858,326	\$ -	\$ 768,000	\$ 5,626,326	\$ 5,242,326	8.39%	\$ 109,357	\$ 5,735,683
(4)	Apr-12	\$ 5,735,683	\$ -	\$ -	\$ 5,735,683	\$ 5,735,683	8.39%	\$ 39,445	\$ 5,775,127
			\$ 2,478,000	\$ 3,090,000				\$ 207,127	\$ 5,775,127

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NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

~~First~~Second Revised Page 69
Superseding ~~Original~~First Page 69

STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission incurred as a result of the December 2008 ice storm and the February 2010 wind storm (collectively, the “Storms”). As set out below, the total SRAF is \$0.00270 per kWh, which includes the initial SRAF of \$0.00096 per kWh and the adjustment of \$0.00174 per kWh.

The initial SRAF, which is recovering the costs incurred as result of the December 2008 ice storm and the February 2010 wind storm, was shall be a uniform per kilowatt-hour factor as established in the Company’s last base rate case, DE 10-055, effective May 1, 2011 and billed to all retail delivery service customers. The initial SRAF was shall be calculated using a total cost of \$7,651,723, the combined cost of the 2008 and 2010 sStorms, inclusive of carrying charges. The total cost, and will is being recovered on a levelized basis of \$1,132,686 over a period of eight years. Any unamortized balance will accrue carrying charges at an annual rate of 4.52 percent (equaling the Company’s cost of debt of 7.60 percent, net of deferred taxes). Based on test year unit sales in DE 10-055, the initial SRAF was will be set at \$0.00096 per kWh and will remain in place until all these -storm costs have been fully recovered.

The initial SRAF will be adjusted effective May 1, 2012 to recover the costs incurred as result of Tropical Storm Irene, which occurred in August 2011, and the Snow Storm, which occurred in October 2011. The adjustment was calculated using a total cost of \$5,775,127, the combined cost of the 2011 storms, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$2,139,439 over a period of three years. Any unamortized balance will accrue carrying charges at an annual rate of 8.39 percent (equaling the Company’s cost of capital). Based on actual unit sales for twelve months ending October 2011, the adjustment is set at \$0.00174 per kWh and will remain in place until these storm costs have been fully recovered.

The Company may petition to change the SRAF should significant over- or under-recoveries occur, or expect to occur. Any adjustment to the SRAF shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five (45) days after the filing of the notice, or such other date as the Commission may authorize.

~~The provisions of this tariff will terminate May 1, 2019.~~ The Company shall reconcile revenue billed through the SRAF and the amounts s subject to recovery, and shall

Issued: ~~April 28~~December 16, 2011
Effective: May 1, 2012~~4~~

Issued by: Mark H. Collin
Treasurer

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NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

~~First~~Second Revised Page 69
Superseding ~~Original~~First Page 69

STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

file the results of its recovery with the Commission no later than sixty (60) days after the conclusion of the recovery period~~s~~. The disposition of any remaining balances~~s~~ will be subject to Commission review and approval.

Authorized by NHPUC Order No. ~~25,214~~ in Case No. ~~DE 10-055~~ dated ~~April 26, 2011~~

Issued: ~~April 28~~December 16, 2011
Effective: May 1, 201~~2~~4

Issued by: Mark H. Collin
Treasurer

Unitil Energy Systems, Inc. Typical Bill Impacts - November 1, 2011 versus May 1, 2012* Impacts do NOT include the Electricity Consumption Tax Impact on D Rate Customers				
Average kWh	Total Bill Using Rates 11/1/2011	Total Bill Using Rates 5/1/2012	Total Difference	% Total Difference
125	\$26.12	\$26.33	\$0.22	0.8%
250	\$41.96	\$42.40	\$0.44	1.0%
500	\$74.91	\$75.78	\$0.87	1.2%
600	\$88.08	\$89.13	\$1.04	1.2%
750	\$107.85	\$109.15	\$1.30	1.2%
1,000	\$140.79	\$142.53	\$1.74	1.2%
1,250	\$173.73	\$175.91	\$2.17	1.3%
1,500	\$206.68	\$209.29	\$2.61	1.3%
2,000	\$272.56	\$276.04	\$3.48	1.3%
3,500	\$470.22	\$476.31	\$6.09	1.3%
5,000	\$667.87	\$676.57	\$8.70	1.3%

	<u>Rates - Effective November 1, 2011</u>	<u>Rates - Proposed May 1, 2012</u>	<u>Difference</u>
Customer Charge	\$10.27	\$10.27	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge: First 250 kWh	\$0.02750	\$0.02750	\$0.00000
Excess 250 kWh	\$0.03250	\$0.03250	\$0.00000
External Delivery Charge	\$0.01479	\$0.01479	\$0.00000
Stranded Cost Charge	(\$0.00004)	(\$0.00004)	\$0.00000
Storm Recovery Adjustment Factor	\$0.00096	\$0.00270	\$0.00174
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.08026</u>	<u>\$0.08026</u>	<u>\$0.00000</u>
TOTAL First 250 kWh	\$0.12677	\$0.12851	\$0.00174
Excess 250 kWh	\$0.13177	\$0.13351	\$0.00174

* Impacts isolate May 1, 2012 changes to the Storm Recovery Adjustment Factor only.

Unitil Energy Systems, Inc.						
Typical Bill Impacts - November 1, 2011 versus May 1, 2012*						
Impacts do NOT include the Electricity Consumption Tax						
Impact on G2 Rate Customers						
Load Factor	Average Monthly kW	Average Monthly kWh	Total Bill Using Rates 11/1/2011	Total Bill Using Rates 5/1/2012	Total Difference	% Total Difference
20%	5	730	\$135.39	\$136.66	\$1.27	0.9%
20%	10	1,460	\$254.27	\$256.81	\$2.54	1.0%
20%	15	2,190	\$373.16	\$376.97	\$3.81	1.0%
20%	25	3,650	\$610.94	\$617.29	\$6.35	1.0%
20%	50	7,300	\$1,205.37	\$1,218.07	\$12.70	1.1%
20%	75	10,950	\$1,799.81	\$1,818.86	\$19.05	1.1%
20%	100	14,600	\$2,394.24	\$2,419.65	\$25.40	1.1%
20%	150	21,900	\$3,583.12	\$3,621.22	\$38.11	1.1%
36%	5	1,314	\$193.58	\$195.86	\$2.29	1.2%
36%	10	2,628	\$370.65	\$375.23	\$4.57	1.2%
36%	15	3,942	\$547.73	\$554.59	\$6.86	1.3%
36%	25	6,570	\$901.88	\$913.32	\$11.43	1.3%
36%	50	13,140	\$1,787.27	\$1,810.13	\$22.86	1.3%
36%	75	19,710	\$2,672.65	\$2,706.95	\$34.30	1.3%
36%	100	26,280	\$3,558.04	\$3,603.77	\$45.73	1.3%
36%	150	39,420	\$5,328.81	\$5,397.40	\$68.59	1.3%
50%	5	1,825	\$244.49	\$247.67	\$3.18	1.3%
50%	10	3,650	\$472.49	\$478.84	\$6.35	1.3%
50%	15	5,475	\$700.48	\$710.01	\$9.53	1.4%
50%	25	9,125	\$1,156.47	\$1,172.34	\$15.88	1.4%
50%	50	18,250	\$2,296.43	\$2,328.19	\$31.75	1.4%
50%	75	27,375	\$3,436.40	\$3,484.03	\$47.63	1.4%
50%	100	36,500	\$4,576.36	\$4,639.87	\$63.51	1.4%
50%	150	54,750	\$6,856.29	\$6,951.56	\$95.27	1.4%
	Rates - Effective November 1, 2011	Rates - Proposed May 1, 2012	Difference			
Customer Charge	\$16.50	\$16.50	\$0.00			
	All kW	All kW	All kW			
Distribution Charge	\$9.24	\$9.24	\$0.00			
Stranded Cost Charge	(\$0.01)	(\$0.01)	\$0.00			
TOTAL	\$9.23	\$9.23	\$0.00			
	kWh	kWh	kWh			
Distribution Charge	\$0.00034	\$0.00034	\$0.00000			
External Delivery Charge	\$0.01479	\$0.01479	\$0.00000			
Stranded Cost Charge	(\$0.00001)	(\$0.00001)	\$0.00000			
Storm Recovery Adj. Factor	\$0.00096	\$0.00270	\$0.00174			
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000			
Default Service Charge	\$0.08026	\$0.08026	\$0.00000			
TOTAL	\$0.09964	\$0.10138	\$0.00174			

* Impacts isolate May 1, 2012 changes to the Storm Recovery Adjustment Factor only.

Unitil Energy Systems, Inc. Typical Bill Impacts - November 1, 2011 versus May 1, 2012* Impacts do NOT include the Electricity Consumption Tax Impact on G2 kWh Meter Rate Customers				
Average Monthly kWh	Total Bill Using Rates 11/1/2011	Total Bill Using Rates 5/1/2012	Total Difference	% Total Difference
15	\$14.43	\$14.45	\$0.03	0.2%
75	\$22.13	\$22.26	\$0.13	0.6%
150	\$31.76	\$32.02	\$0.26	0.8%
250	\$44.59	\$45.03	\$0.44	1.0%
350	\$57.43	\$58.04	\$0.61	1.1%
450	\$70.27	\$71.05	\$0.78	1.1%
550	\$83.10	\$84.06	\$0.96	1.2%
650	\$95.94	\$97.07	\$1.13	1.2%
750	\$108.78	\$110.08	\$1.31	1.2%
900	\$128.03	\$129.60	\$1.57	1.2%
	<u>Rates - Effective November 1, 2011</u>	<u>Rates - Proposed May 1,</u>	<u>Difference</u>	
kWh Meter Customer Charge	\$12.50	\$12.50	\$0.00	
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>	
Distribution Charge	\$0.02910	\$0.02910	\$0.00000	
External Delivery Charge	\$0.01479	\$0.01479	\$0.00000	
Stranded Cost Charge	(\$0.00004)	(\$0.00004)	\$0.00000	
Storm Recovery Adjustment Factor	\$0.00096	\$0.00270	\$0.00174	
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	
Default Service Charge	<u>\$0.08026</u>	<u>\$0.08026</u>	<u>\$0.00000</u>	
TOTAL	\$0.12837	\$0.13011	\$0.00174	
* Impacts isolate May 1, 2012 changes to the Storm Recovery Adjustment Factor only.				

Unitil Energy Systems, Inc. Typical Bill Impacts - November 1, 2011 versus May 1, 2012* Impacts do NOT include the Electricity Consumption Tax Impact on G2 QRWH and SH Rate Customers				
Average kWh	Total Bill Using Rates 11/1/2011	Total Bill Using Rates 5/1/2012	Total Difference	% Total Difference
100	\$18.32	\$18.49	\$0.17	0.9%
200	\$31.03	\$31.38	\$0.35	1.1%
300	\$43.75	\$44.27	\$0.52	1.2%
400	\$56.46	\$57.16	\$0.70	1.2%
500	\$69.18	\$70.05	\$0.87	1.3%
750	\$100.97	\$102.28	\$1.31	1.3%
1,000	\$132.76	\$134.50	\$1.74	1.3%
1,500	\$196.34	\$198.95	\$2.61	1.3%
2,000	\$259.92	\$263.40	\$3.48	1.3%
2,500	\$323.50	\$327.85	\$4.35	1.3%
	Rates - Effective November 1, 2011	Rates - Proposed May 1, 2012	Difference	
Customer Charge	\$5.60	\$5.60	\$0.00	
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>	
Distribution Charge	\$0.02789	\$0.02789	\$0.00000	
External Delivery Charge	\$0.01479	\$0.01479	\$0.00000	
Stranded Cost Charge	(\$0.00004)	(\$0.00004)	\$0.00000	
Storm Recovery Adjustment Factor	\$0.00096	\$0.00270	\$0.00174	
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	
Default Service Charge	<u>\$0.08026</u>	<u>\$0.08026</u>	<u>\$0.00000</u>	
TOTAL	\$0.12716	\$0.12890	\$0.00174	
* Impacts isolate May 1, 2012 changes to the Storm Recovery Adjustment Factor only.				

Unitil Energy Systems, Inc. Typical Bill Impacts - November 1, 2011 versus May 1, 2012* Impacts do NOT include the Electricity Consumption Tax Impact on G1 Rate Customers						
Load Factor	Average Monthly kVa	Average Monthly kWh	Total Bill Using Rates 11/1/2011	Total Bill Using Rates 5/1/2012	Total Difference	% Total Difference
25.0%	200	36,500	\$5,048.60	\$5,112.11	\$63.51	1.3%
25.0%	400	73,000	\$10,010.11	\$10,137.13	\$127.02	1.3%
25.0%	600	109,500	\$14,971.62	\$15,162.15	\$190.53	1.3%
25.0%	800	146,000	\$19,933.13	\$20,187.17	\$254.04	1.3%
25.0%	1,000	182,500	\$24,894.64	\$25,212.19	\$317.55	1.3%
25.0%	1,500	273,750	\$37,298.42	\$37,774.74	\$476.33	1.3%
25.0%	2,000	365,000	\$49,702.19	\$50,337.29	\$635.10	1.3%
25.0%	2,500	456,250	\$62,105.97	\$62,899.84	\$793.88	1.3%
25.0%	3,000	547,500	\$74,509.74	\$75,462.39	\$952.65	1.3%
40.0%	200	58,400	\$7,276.71	\$7,378.32	\$101.62	1.4%
40.0%	400	116,800	\$14,466.32	\$14,669.55	\$203.23	1.4%
40.0%	600	175,200	\$21,655.94	\$21,960.79	\$304.85	1.4%
40.0%	800	233,600	\$28,845.55	\$29,252.02	\$406.46	1.4%
40.0%	1,000	292,000	\$36,035.17	\$36,543.25	\$508.08	1.4%
40.0%	1,500	438,000	\$54,009.21	\$54,771.33	\$762.12	1.4%
40.0%	2,000	584,000	\$71,983.25	\$72,999.41	\$1,016.16	1.4%
40.0%	2,500	730,000	\$89,957.29	\$91,227.49	\$1,270.20	1.4%
40.0%	3,000	876,000	\$107,931.33	\$109,455.57	\$1,524.24	1.4%
57.0%	200	83,220	\$9,801.89	\$9,946.70	\$144.80	1.5%
57.0%	400	166,440	\$19,516.70	\$19,806.30	\$289.61	1.5%
57.0%	600	249,660	\$29,231.50	\$29,665.91	\$434.41	1.5%
57.0%	800	332,880	\$38,946.30	\$39,525.51	\$579.21	1.5%
57.0%	1,000	416,100	\$48,661.10	\$49,385.12	\$724.01	1.5%
57.0%	1,500	624,150	\$72,948.11	\$74,034.13	\$1,086.02	1.5%
57.0%	2,000	832,200	\$97,235.12	\$98,683.15	\$1,448.03	1.5%
57.0%	2,500	1,040,250	\$121,522.13	\$123,332.16	\$1,810.04	1.5%
57.0%	3,000	1,248,300	\$145,809.13	\$147,981.17	\$2,172.04	1.5%
71.0%	200	103,660	\$11,881.46	\$12,061.83	\$180.37	1.5%
71.0%	400	207,320	\$23,675.83	\$24,036.56	\$360.74	1.5%
71.0%	600	310,980	\$35,470.20	\$36,011.30	\$541.11	1.5%
71.0%	800	414,640	\$47,264.56	\$47,986.04	\$721.47	1.5%
71.0%	1,000	518,300	\$59,058.93	\$59,960.77	\$901.84	1.5%
71.0%	1,500	777,450	\$88,544.85	\$89,897.62	\$1,352.76	1.5%
71.0%	2,000	1,036,600	\$118,030.77	\$119,834.46	\$1,803.68	1.5%
71.0%	2,500	1,295,750	\$147,516.70	\$149,771.30	\$2,254.60	1.5%
71.0%	3,000	1,554,900	\$177,002.62	\$179,708.14	\$2,705.53	1.5%
			<u>Rates - Effective</u> <u>November 1, 2011</u>	<u>Rates - Proposed</u> <u>May 1, 2012</u>	<u>Difference</u>	
Customer Charge			\$87.09	\$87.09	\$0.00	
			<u>All kVA</u>	<u>All kVA</u>	<u>All kVA</u>	
Distribution Charge			\$6.25	\$6.25	\$0.00	
Stranded Cost Charge			(\$0.01)	(\$0.01)	\$0.00	
TOTAL			\$6.24	\$6.24	\$0.00	
			<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>	
Distribution Charge			\$0.00034	\$0.00034	\$0.00000	
External Delivery Charge			\$0.01479	\$0.01479	\$0.00000	
Stranded Cost Charge			(\$0.00001)	(\$0.00001)	\$0.00000	
Storm Recovery Adjustment Factor			\$0.00096	\$0.00270	\$0.00174	
System Benefits Charge			\$0.00330	\$0.00330	\$0.00000	
Default Service Charge**			<u>\$0.08236</u>	<u>\$0.08236</u>	<u>\$0.00000</u>	
TOTAL			\$0.10174	\$0.10348	\$0.00174	

* Impacts isolate May 1, 2012 changes to the Storm Recovery Adjustment Factor only.

** Default Service Charges shown are based on the average of the DSC for each 3-month period.

Impact on OL Rate Customers**

		Nominal Watts	Lumens	Average Monthly kWh		Total Bill Using Rates 11/1/2011		Total Bill Using Rates 5/1/2012		Total Difference	% Total Difference
Mercury Vapor:											
1	100	3,500	40			\$14.09	\$14.16	\$0.07	0.5%		
2	175	7,000	67			\$18.91	\$19.03	\$0.12	0.6%		
3	250	11,000	95			\$23.51	\$23.68	\$0.17	0.7%		
4	400	20,000	154			\$32.32	\$32.59	\$0.27	0.8%		
5	1,000	60,000	388			\$73.66	\$74.33	\$0.68	0.9%		
6	250	11,000	95			\$24.51	\$24.68	\$0.17	0.7%		
7	400	20,000	154			\$33.61	\$33.88	\$0.27	0.8%		
8	1,000	60,000	388			\$69.79	\$70.46	\$0.68	1.0%		
9	100	3,500	40			\$14.20	\$14.27	\$0.07	0.5%		
10	175	7,000	67			\$18.15	\$18.27	\$0.12	0.6%		
High Pressure Sodium:											
11	50	4,000	21			\$12.41	\$12.45	\$0.04	0.3%		
12	100	9,500	43			\$16.06	\$16.14	\$0.07	0.5%		
13	150	16,000	60			\$17.81	\$17.91	\$0.10	0.6%		
14	250	30,000	101			\$25.22	\$25.40	\$0.18	0.7%		
15	400	50,000	161			\$35.49	\$35.77	\$0.28	0.8%		
16	1,000	140,000	398			\$74.20	\$74.90	\$0.69	0.9%		
17	150	16,000	60			\$19.82	\$19.92	\$0.10	0.5%		
18	250	30,000	101			\$26.62	\$26.80	\$0.18	0.7%		
19	400	50,000	161			\$35.03	\$35.31	\$0.28	0.8%		
20	1,000	140,000	398			\$74.51	\$75.21	\$0.69	0.9%		
21	50	4,000	21			\$11.54	\$11.58	\$0.04	0.3%		
22	100	95,000	43			\$15.05	\$15.13	\$0.07	0.5%		
Metal Halide:											
23	175	8,800	66			\$22.39	\$22.51	\$0.11	0.5%		
24	250	13,500	92			\$26.48	\$26.64	\$0.16	0.6%		
25	400	23,500	148			\$32.75	\$33.01	\$0.26	0.8%		
26	175	8,800	66			\$25.05	\$25.17	\$0.11	0.5%		
27	250	13,500	92			\$29.22	\$29.38	\$0.16	0.5%		
28	400	23,500	148			\$34.84	\$35.10	\$0.26	0.7%		
29	175	8,800	66			\$21.29	\$21.41	\$0.11	0.5%		
30	250	13,500	92			\$24.89	\$25.05	\$0.16	0.6%		
31	400	23,500	148			\$31.65	\$31.91	\$0.26	0.8%		

Luminaire Charges For Year Round Service:											
Rates - Effective November 1, 2011											
		Mercury Vapor Rate/Mo.		Sodium Vapor Rate/Mo.		Metal Halide Rate/Mo.					
Customer Charge	\$0.00	1	\$10.11	11	\$10.32	23	\$15.82				
		2	\$12.24	12	\$11.78	24	\$17.32				
	All kWh	3	\$14.05	13	\$11.83	25	\$18.01				
Distribution Charge	\$0.00034	4	\$16.98	14	\$15.16	26	\$18.48				
External Delivery Charge	\$0.01479	5	\$35.01	15	\$19.45	27	\$20.06				
Stranded Cost Charge	(\$0.00004)	6	\$15.05	16	\$34.56	28	\$20.10				
Storm Recovery Adj. Factor	\$0.00096	7	\$18.27	17	\$13.84	29	\$14.72				
System Benefits Charge	\$0.00330	8	\$31.14	18	\$16.56	30	\$15.73				
Default Service Charge	\$0.08026	9	\$10.22	19	\$18.99	31	\$16.91				
		10	\$11.48	20	\$34.87						
TOTAL	\$0.09961			21	\$9.45						
				22	\$10.77						

Rates - Proposed May 1, 2012											
		Mercury Vapor Rate/Mo.		Sodium Vapor Rate/Mo.		Metal Halide Rate/Mo.					
Customer Charge	\$0.00	1	\$10.11	11	\$10.32	23	\$15.82				
		2	\$12.24	12	\$11.78	24	\$17.32				
	All kWh	3	\$14.05	13	\$11.83	25	\$18.01				
Distribution Charge	\$0.00034	4	\$16.98	14	\$15.16	26	\$18.48				
External Delivery Charge	\$0.01479	5	\$35.01	15	\$19.45	27	\$20.06				
Stranded Cost Charge	(\$0.00004)	6	\$15.05	16	\$34.56	28	\$20.10				
Storm Recovery Adj. Factor	\$0.00270	7	\$18.27	17	\$13.84	29	\$14.72				
System Benefits Charge	\$0.00330	8	\$31.14	18	\$16.56	30	\$15.73				
Default Service Charge	\$0.08026	9	\$10.22	19	\$18.99	31	\$16.91				
		10	\$11.48	20	\$34.87						
TOTAL	\$0.10135			21	\$9.45						
				22	\$10.77						

Difference		Mercury Vapor-Difference		Sodium Vapor-Difference		Metal Halide-Difference					
Customer Charge	\$0.00	1	\$0.00	11	\$0.00	23	\$0.00				
		2	\$0.00	12	\$0.00	24	\$0.00				
	All kWh	3	\$0.00	13	\$0.00	25	\$0.00				
Distribution Charge	\$0.00000	4	\$0.00	14	\$0.00	26	\$0.00				
External Delivery Charge	\$0.00000	5	\$0.00	15	\$0.00	27	\$0.00				
Stranded Cost Charge	\$0.00000	6	\$0.00	16	\$0.00	28	\$0.00				
Storm Recovery Adj. Factor	\$0.00174	7	\$0.00	17	\$0.00	29	\$0.00				
System Benefits Charge	\$0.00000	8	\$0.00	18	\$0.00	30	\$0.00				
Default Service Charge	\$0.00000	9	\$0.00	19	\$0.00	31	\$0.00				
		10	\$0.00	20	\$0.00						
TOTAL	\$0.00174			21	\$0.00						
				22	\$0.00						

* Impacts isolate May 1, 2012 changes to the Storm Recovery Adjustment Factor only.

** Luminaire charges based on All-Night Service option